Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2017 (Thousand Barrels)

Commodity	Supply										
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	31,682			37,979	4,723	-298	1,202	72,884	-	0	55,069
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	2,220	-13	2,131	1,223	880		-34	2,478	1,598	2,399	2,379
Pentanes Plus	1,080	-13		_	_		1	953	18	95	47
Liquefied Petroleum Gases	1,140		2,131	1,223	880		-35	1,525	1,580	2,304	2,332
Ethane/Ethylene	1		_	_	_		_		0	1	
Propane/Propylene	336		1,473	926	444		-288	-	1,121	2,346	484
Normal Butane/Butylene	444		540	291	297		333	791	458	-10	1,404
Isobutane/Isobutylene	359		118	6	139		-80	734	-	-32	444
Other Liquids		831		5,379	10,791	-1,990	-933	15,427	663	-145	50,409
Other Hydrocarbons		831		456	6,147	-254	19	6,886	276	0	3,885
Hydrogen				750	0,177	1,212		1,212		0	J,00J
Oxygenates (excluding Fuel Ethanol)		_		_	_	2	-	.,	2	0	_
Renewable Fuels (including Fuel Ethanol)		831		456	6,147	-1,467	19	5.674	275	ő	3,885
Fuel Ethanol		591		-	5,698	-943	97	4,984	265	0	2,414
Renewable Fuels Except Fuel Ethanol		240		456	449	-524	-78	690	10	ő	1,471
Other Hydrocarbons				-	-	-	-	-	-	_	
Unfinished Oils				3,882			42	3,846	139	-145	18,862
Motor Gasoline Blend.Comp. (MGBC)				1,041	4,644	-1.736	-994	4,695	248	0	27,662
Reformulated		_		1,041	2,025	563	-46	2,634	0	0	13,712
Conventional		_		1,041	2,619	-2,299	-948	2,054	248	0	13,712
Aviation Gasoline Blend. Comp.				1,041	2,019	-2,299	-340	2,001		_	13,930
Finished Petroleum Products		_	94,393	3,868	1,234	3,042	-799		11,314	92,022	33,619
Finished Motor Gasoline		_	50,540	25	272	2,679	-109		1,094	52,531	2,024
Reformulated		_	35,737	-		-363	-6			35,380	12
Conventional		_	14,803	25	272	3,042	-103		1,094	17,151	2,012
Finished Aviation Gasoline			1 .,,555	_	47		21		- 1,00	27	215
Kerosene-Type Jet Fuel			13,537	2,627	324		159		854	15,475	9,409
Kerosene			11		-		-4		3	12	14
Distillate Fuel Oil			16,843	47	591	363	-676		4,314	14,206	13,105
15 ppm sulfur and under			16,192	37	591	363	-546		2,709	15,020	12,171
Greater than 15 ppm to 500 ppm sulfur			234	-	-	-	-11		220	25	210
Greater than 500 ppm sulfur			417	10	_		-119		1,385	-839	724
Residual Fuel Oil ⁶			3,311	973	_		-276		332	4,228	4,502
Less than 0.31 percent sulfur			10				-118		NA	NA	346
0.31 to 1.00 percent sulfur			612	_			-161		NA NA	NA NA	536
Greater than 1.00 percent sulfur			2,689	973	_		3		NA NA	NA NA	3,614
Petrochemical Feedstocks			2,009	45	_		0		-	48	3,014
Naphtha for Petro. Feed. Use			3	45			0		_	48	1
Other Oils for Petro. Feed. Use				-			_			- -0	
Special Naphthas			34	_	_		-24		_	58	38
and a second control of the second control o			664	19			55		273	355	771
Ubricants			- 004	8			-		5	333	- //1
Petroleum Coke			4,501	39			-93		4,403	230	1,167
Marketable			3,476	39	_		-93		4,403	-795	1,167
Catalyst			1,025							1,025	
Asphalt and Road Oil			757	85			133		36	673	2,270
Still Gas			3,756							3,756	2,270
Miscellaneous Products			435				15		0	420	103
Total	33,902	818	96,524	48,449	17,628	755	-564	90.789	13,576	94.276	141,476

^{-- =} Not Applicable.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

^{2005 (}see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January
 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.